



NOTICE OF THE  
City Council – Special Meeting

The City Council for the City of Simonton, Texas, will hold its City Council - Special Meeting on October 1, 2024 at 6:30 PM at the Fort Bend County Emergency Services District #4 (ESD#4)/ Fulshear-Simonton Fire Department at 33301 FM 1093, Fulshear, TX 77441, for the purpose of considering the following:

1. Call to Order

2. Invocation and Pledge

3. Public Comments

*In accordance with Texas Open Meetings Act and Texas Government Code 551.007, City Council may not discuss or take action on any item NOT listed on the Agenda. Each member of the public wishing to speak must sign prior to the meeting and is limited to 3 minutes.*

In accordance with the City Council's Adopted Resolution 2023-01, Conduct of Meeting for Council and Public Comments, all attendees are respectfully reminded of the City Council's commitment to decorum and mutual respect.

4. Consider and take action on the Consent Agenda

*Items listed under the Consent Agenda are considered routine and are generally enacted in one motion. The exception to this rule occurs when a Council Member requests one or more items removed from the Consent Agenda for separate discussion and action.*

a. None

5. New Business

a. Budget Adjustment FY 2023-2024.

b. Budget Adjustment FY 2024-2025.

c. Discussion and action to approve CenterPoint Energy 2025 Compliance Tariffs.

d. Discussion and action to approve Tent Rental funding for Simonton Christmas Roundup.

6. Adjourn to Executive Session

*Section 551.071 - Consultation with Legal Counsel*

7. Reconvene to Open Session

8. Consider and take action resulting from Executive Session.

9. Reports

a. Mayor

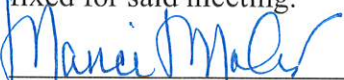
b. City Attorney

c. City Staff

d. City Council

10. Next City Council Meeting

I, the undersigned, City Secretary of the City of Simonton, do hereby certify that on September 26, 2024 I posted a true and correct copy of the above and following notice of the Special Meeting of the City of Simonton Council to be held on October 1, 2024 at 6:30 p.m. at the Fort Bend County Emergency Services District #4 (ESD#4)/ Fulshear-Simonton Fire Department at 33301 FM 1093, Fulshear, TX 77441, which posting was done not less than seventy-two (72) hours prior to the date fixed for said meeting.



Nanci Mohr, City Secretary

The City Council may hold an Open or Closed meeting by telephone conference call if an emergency or public necessity exists within the meaning of Section 551.045 of the Open Meetings Act, and the convening at one location of a quorum of the City Council is difficult or impossible.

The City Council may convene into executive session on any matter related to any of the above agenda items for a purpose, such a closed session is allowed under Chapter 551, Texas Government Code.

*Reasonable accommodation for persons with disabilities attending this meeting will be available. Persons with disabilities in need of special assistance at the meeting should please contact the City Secretary at 281-533-9809 Agendas are posted on the City Website at <http://simontontexas.gov>.*



CenterPoint Energy  
 1111 Louisiana Street  
 Houston, TX 77002-5231  
 P.O. Box 2628  
 Houston, TX 77252-2628

August 1, 2024

Mayor and City Council  
 City of Simonton  
 Simonton, Texas

**Delivered by Certified Mail**

RE: Docket Compliance, GUD No. OS-23-00015513, Rate Schedule No. RIDER TAX ACT 2022

Dear Madam or Sir:

Pursuant to GUD No. OS-23-00015513, CenterPoint files its annual report.

The rates reflected in the enclosed compliance tariffs will be effective for bills calculated on or after January 1, 2025. These tariffs apply to customers located in the Company’s Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas. As shown in the enclosed schedules and workpapers, upon taking effect, the estimated charge is \$20,142,011 for 2025 which results in an estimated per customer, per bill, charge for each class as follows:

<b>ESTIMATED AMOUNTS</b>	<b>2025</b>
<b>Total Impact to Base Rate Revenues</b>	\$20,142,011
<b>Charge, Per Customer, Per Bill</b>	
Residential	\$0.83
General Service-Small	\$1.47
General Service-Large Volume	\$17.04

CenterPoint requests approval of the enclosed tariffs. Please accept for filing the above-mentioned tariffs and filing package.

Please do not hesitate to contact me with any questions you may have regarding this filing.

Sincerely,

Keith L. Wall  
 Director of Regulatory Affairs

Enclosures

cc: Mr. Nathan Brownell  
 Mr. Mickey Moon  
 Ms. Gracy Rodriguez

**CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON, TEXAS COAST, SOUTH TEXAS AND BEAUMONT/EAST TEXAS GEOGRAPHIC RATE  
AREAS - INCORPORATED  
RIDER TAX ACT 2022-I 2025  
EFFECTIVE, January 1, 2025**

**PURPOSE**

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022") and certain other tax-related costs that will change from the amounts included in the standard service base revenue requirement in Docket No. OS-23-00015513. These effects include the return on the Corporate Alternative Minimum Tax ("CAMT") deferred tax asset ("DTA") resulting from the Tax Act 2022, income tax credits resulting from the Tax Act 2022, and the return on the increment or decrement in the net operating loss ("NOL") DTA included in rate base and in the standard service base revenue requirement in Docket No. OS-23-00015513.

**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, "Tax Act 2022".

**CALCULATION**

The rider shall be calculated as the product of the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the CAMT deferred tax asset ("CAMT DTA") estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff, plus the Company's grossed-up rate of return authorized in the Company's most recent standard service base rate case proceeding times the increment or decrement in the NOL DTA estimated at December 31 of the calendar year prior to the annual change in the rates pursuant to this tariff compared to the NOL DTA included in rate base in the determination of the most recent standard service base revenue requirement, less the income tax credits received in accordance with IRS requirements applicable to the Tax Act 2022 grossed-up for income taxes to a revenue equivalent.

The estimated CAMT DTA and NOL DTA and the related effects on the rider revenue requirements shall be tried up to the actual effects in the following year and the over/under recovery amortized over the twelve months that each year's recalculated tariff rates are in effect. The over/under recovery shall include a grossed-up rate of return as authorized in the Company's most recent standard service base rate case proceeding.

The methodology for computing the Company's CAMT is as follows:

1. Confirm CenterPoint Energy, Inc's ("CNP") consolidated (i.e., all members of a single employer) CAMT tax is in excess of regular tax. If CNP's CAMT DTA is \$0 there will be no CAMT DTA in the tariff.
2. Calculate CenterPoint Energy Resources Corp.'s ("CERC") contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.
3. Compare CERC's CAMT stand-alone amount with CERC's regular stand-alone tax liability. If the stand alone CAMT is in excess of the stand-alone regular tax, the CAMT DTA is recorded to CERC.

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EFFECTIVE, January 1, 2025**

4. Allocate a portion of CERC's CAMT to the Company based on relative pretax book income ("PTBI").

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

**FILING PROCEDURES**

On or before August 1 of each year, starting in 2024, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1, of the year following, starting in 2025. If the RRC Staff or Cities dispute the calculations, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

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RIDER TAX ACT 2022-I 2025  
EFFECTIVE, January 1, 2025**

CenterPoint Energy  
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas  
Tax Act 2022 Rider Calculation  
For Rates Effective January 1, 2025

Line No.		<u>Standard Service Amounts</u> 2024
1	Current Estimated Impact of CAMT and NOL DTAs	\$ 20,142,012
2	True-up for Prior Year Impact of CAMT and NOL DTAs	\$ -
3	Total Impact to Revenue (Credit)/Charge Customer (Ln 1 + Ln 2)	<u>\$ 20,142,012</u>
4	<u>Base Rate Revenue Allocation Factors per Docket No. OS-23-00015513</u>	
5	Residential	88.5238%
6	General Service - Small	9.0735%
7	General Service - Large Volume	2.4027%
8	Total (Ln 5 + Ln 6 + Ln 7)	<u>100.0000%</u>
9	<u>Impact to Revenues Allocated to Customer Classes</u>	
10	Residential (Ln 3 * Ln 5)	\$ 17,830,474
11	General Service - Small (Ln 3 * Ln 6)	1,827,585
12	General Service - Large Volume (Ln 3 * Ln 7)	483,952
13	Total (Ln 10 + Ln 11 + Ln 12)	<u>\$ 20,142,011</u>
14	<u>True-up for Previous Tax Act 2022 due to Billing Determinants</u>	
15	Residential	\$ -
16	General Service - Small	-
17	General Service - Large Volume	-
18	Total (Ln 15 + Ln 16 + Ln 17)	<u>\$ -</u>
19	<u>Total Impact to Revenues by Customer Class</u>	
20	Residential (Line 10 + Line 15)	\$ 17,830,474
21	General Service - Small (Line 11 + Line 16)	1,827,585
22	General Service - Large Volume (Line 12 + Line 17)	483,952
23	Total (Ln 20 + Ln 21 + Ln 22)	<u>\$ 20,142,011</u>
24	<u>Number of Bills</u>	
25	Residential	21,574,335
26	General Service - Small	1,245,570
27	General Service - Large Volume	28,408
28	Total (Ln 25 + Ln 26 + Ln 27)	<u>22,848,313</u>
29	<u>Tax Act 2022 (Credit)/Charge to Customers</u>	
30	Residential (Ln 20 / Ln 25)	\$ 0.83
31	General Service - Small (Ln 21 / Ln 26)	\$ 1.47
32	General Service - Large Volume (Ln 22 / Ln 27)	\$ 17.04

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**APPLICATION**

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Docket No. OS-23-00015513. The cities that ceded jurisdiction to the Commission in the Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas are listed on the final pages of this tariff.

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2. Calculate CenterPoint Energy Resources Corp.'s ("CERC") contribution to Adjusted Financial Statement Income ("AFSI") on a stand-alone basis. CERC's AFSI is calculated by adjusting CERC's applicable financial statement income by adjustments to depreciation, pension costs and federal income tax to arrive at AFSI. AFSI is intended to be computed consistent with applicable IRS requirements.



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For Rates Effective January 1, 2025

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15	Residential	\$ -
16	General Service - Small	-
17	General Service - Large Volume	-
18	Total (Ln 15 + Ln 16 + Ln 17)	<u>\$ -</u>
19	<u>Total Impact to Revenues by Customer Class</u>	
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24	<u>Number of Bills</u>	
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26	General Service - Small	1,245,570
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Cities that Ceded Original Jurisdiction to the Commission			
Ames	Floresville	Lumberton	Sandy Oaks
Arcola	Galena Park	Maud	Santa Clara
Avinger	Gilmer	Mineola	Schertz
Beeville	Goliad	Montgomery	Scottsville
Bellaire	Grapeland	Mount Vernon	Seguin
Bevil Oaks	Groveton	Nacogdoches	Selma
Big Sandy	Hallettsville	Naples	Shepherd
Bullard	Hallsville	New Boston	Sinton
Carthage	Hawkins	New Braunfels	Smithville
Center	Henderson	New Waverly	South Houston
China	Hideaway	Noonday	Southside Place
Clear Lake Shores	Hillcrest Village	Nordheim	Talco
Cleveland	Hitchcock	Omaha	Tenaha
Colmesneil	Hooks	Palacios	Timpson
Converse	Hudson	Panorama Village	Trinity
Corrigan	Hughes Springs	Pine Forest	Troup
Crockett	Jacinto City	Pinehurst	Umland
Cut and Shoot	Jasper	Pleak	Uncertain
Daingerfield	Jefferson	Pleasanton	Van
Danbury	Jones Creek	Poteet	Vidor
Dayton	Kenedy	Poth	Warren City
Diboll	Kirbyville	Queen City	Weimar
Douglasville	Latexo	Richwood	West Orange
Eagle Lake	Leary	Roman Forest	West University Place
East Mountain	Liverpool	Rose City	Weston Lakes
El Campo	Livingston	San Augustine	Whitehouse
El Lago	Lovelady	San Diego	Willis
Elkhart	Lufkin	San Marcos	Willis Point

**CenterPoint Energy**  
**Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas**  
**Tax Act 2022 Rider Calculation**  
**For Rates Effective January 1, 2025**

Line No.		<u>Standard Service Amounts</u>
		2024
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15	Residential	\$ -
16	General Service - Small	-
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18	Total (Ln 15 + Ln 16 + Ln 17)	<u>\$ -</u>
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23	Total (Ln 20 + Ln 21 + Ln 22)	<u>\$ 20,142,011</u>
24	<u>Number of Bills</u>	
25	Residential	21,574,335
26	General Service - Small	1,245,570
27	General Service - Large Volume	28,408
28	Total (Ln 25 + Ln 26 + Ln 27)	<u>22,848,313</u>
29	<u>Tax Act 2022 (Credit)/Charge to Customers</u>	
30	Residential (Ln 20 / Ln 25)	\$ 0.83
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Appendix 1

**CenterPoint Energy**  
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas  
Tax Act 2022 Rider Calculation  
For Rates Effective January 1, 2025

Line No.		Standard Service Amounts		
		2024	2024 Estimated	2023 True-up (1)
1	Estimated CAMT DTA	\$	13,979,963	\$ -
2	Pre-Tax Rate of Return		9.4722%	\$ -
3	Impact of Change to Rate Base on Revenue Requirement (Ln 1 * Ln 2)	\$	1,324,210	\$ 9,472,210
4	Estimated Increment/Decrement NOL DTA	\$	199,294,639	\$ -
5	Pre-Tax Rate of Return		9.4722%	\$ -
6	Impact of Change to Rate Base on Revenue Requirement (Ln 4 * Ln 5)	\$	18,877,584	\$ -
7	Clean Hydrogen Production Tax Credit	\$	-	\$ -
8	Renewable Natural Gas Investment Tax Credit	\$	-	\$ -
9	Electric Vehicles Tax Credit		(59,782)	-
10	Total Tax Credits (Ln 7 + Ln 8 + Ln 9)	\$	(59,782)	\$ -
11	Total Impact to Revenue (Credit)/Charge Customer (Ln 3 + Ln 6 + Ln 10)	\$	20,142,012	\$ -
12	<u>Base Rate Revenue Allocation Factors per Docket No. OS-23-00015513</u>			
13	Residential		88.5238%	
14	General Service - Small		9.0735%	
15	General Service - Large Volume		2.4027%	
16	Total (Ln 13 + Ln 14 + Ln 15)		100.0000%	
17	<u>Impact to Revenues Allocated to Customer Classes</u>			
18	Residential (Ln 11 * Ln 13)	\$	17,830,474	
19	General Service - Small (Ln 11 * Ln 14)		1,827,585	
20	General Service - Large Volume (Ln 11 * Ln 15)		483,952	
21	Total (Ln 18 + Ln 19 + Ln 20)	\$	20,142,011	
22	<u>True-up for Previous Tax Act 2022 due to Billing Determinants</u>			
23	Residential	\$	-	
24	General Service - Small		-	
25	General Service - Large Volume		-	
26	Total (Ln 23 + Ln 24 + Ln 25)	\$	-	
27	<u>Total Impact to Revenues by Customer Class</u>			
28	Residential (Line 18 + Line 23)	\$	17,830,474	
29	General Service - Small (Line 19 + Line 24)		1,827,585	
30	General Service - Large Volume (Line 20 + Line 25)		483,952	
31	Total (Ln 28 + Ln 29 + Ln 30)	\$	20,142,011	
32	<u>Number of Bills</u>			
33	Residential		21,574,335	
34	General Service - Small		1,245,570	
35	General Service - Large Volume		28,408	
36	Total (Ln 33 + Ln 34 + Ln 35)		22,848,313	
37	<u>Tax Act 2022 (Credit)/Charge to Customers</u>			
38	Residential (Ln 28 / Ln 33)	\$	0.83	
39	General Service - Small (Ln 29 / Ln 34)	\$	1.47	
40	General Service - Large Volume (Ln 30 / Ln 35)	\$	17.04	

(1) Prior Year True-Up not applicable in first filing

**CenterPoint Energy**  
Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas  
CAMT Deferred Tax Asset and Tax Credits

Division Amounts						
Line No.	[A]	[B] = [C] + [D] - [E]	[C] Estimated	[D] Actual (1)	[E] Estimated (1)	True-Up (1)
		12/31/2024	12/31/2024	12/31/2023	12/31/2023	12/31/2023
1	Estimated CAMT DTA	\$ 14,453,928	\$ 14,453,928	\$ -	\$ -	\$ -
2	<u>Tax Credits:</u>					
3	Clean Hydrogen Production Tax Credit	\$ -	\$ -	\$ -	\$ -	\$ -
4	Renewable Natural Gas Investment Tax Credit	-	-	-	-	-
5	Electric Vehicles Tax Credit	(48,463)	(48,463)	-	-	-
6	Tax Factor (1-0.215925)	0.784075				
7	<u>Tax Credits with Gross-Up:</u>					
8	Clean Hydrogen Production Tax Credit (Ln 3 / Ln 6)	\$ -	\$ -	\$ -	\$ -	\$ -
9	Renewable Natural Gas Investment Tax Credit (Ln 4 / Ln 6)	-	-	-	-	-
10	Electric Vehicles Tax Credit (Ln 5 / Ln 6)	(61,809)	(61,809)	-	-	-
11	Standard Sales Service Allocation Factor Approved in Docket No. OS-23-00015513	96.7208565%				
Standard Service Amounts						
12	CAMT Deferred Tax Asset Balance	\$ 13,979,963	\$ 13,979,963	\$ -	\$ -	\$ -
13	Clean Hydrogen Production Tax Credit	-	-	-	-	-
14	Renewable Natural Gas Investment Tax Credit	-	-	-	-	-
15	Electric Vehicles Tax Credit	(59,782)	(59,782)	-	-	-

(1) Prior Year True-Up not applicable in first filing

**CenterPoint Energy**  
**Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas**  
**CAMT Carryforward**  
Estimated December 31, 2024

Line No.	Description	[1] CNP		[2] CERC		[3] CERC Entex		[4] Texas		Other Jurisdictions
		AFSI	Taxable Income	AFSI	Taxable Income	AFSI	Taxable Income	Texas		
1	Pre-Tax Book Income (PTBI)	\$ 1,279,814,695	\$ 1,279,814,695	\$ 556,904,533	\$ 556,904,533	\$ 243,122,322	\$ 243,122,322	\$ 205,831,105	\$ 37,291,217	
2	Less: Federal & State Income Tax Expense	(244,648,197)	(15,330,684)	(125,677,027)	(1,115,142)	(49,689,374)	(1,281,950)			
3	Financial Statement Income	1,035,166,498	1,264,484,011	431,227,506	555,789,391	193,432,948	241,840,372			
4	Adjustments									
5	Add: Federal Income Tax Expense	206,580,519		92,737,752		48,455,223				
6	Add: Book Depreciation	877,637,644	877,637,644	318,558,555	318,558,555	118,746,100	118,746,100			
7	Deduct: Tax Depreciation	(1,231,715,768)	(1,231,715,768)	(352,259,045)	(352,259,045)	(179,045,362)	(179,045,362)			
8	Add: Book/Tax Differences	23,314,247	583,634,280	319,598	508,180,047	-	332,477,283			
9	Deduct: Book/Tax Differences	(124,183,358)	(1,954,033,735)	59,356,860	(1,061,976,063)	(11,844,039)	(269,174,961)			
10	Total Net Adjustments	\$ 910,983,140	\$ (459,993,568)	\$ 490,584,366	\$ (33,707,115)	\$ 181,588,909	\$ 244,843,432			
11	AFSI / Taxable Income/(Loss)							84.7%		15.3%
12	Portion of CERC PTBI									
13	Adjusted Financial Statement Income, or AFSI	\$ 910,983,140	\$ 910,983,140	\$ 490,584,366	\$ 490,584,366	\$ 181,588,909	\$ 181,588,909			
14	CAMT Rate		15%		15%					
15	CAMT Tentative Tax		136,647,471		73,587,655		27,238,336			
16	Regular Taxable Income	\$ -	\$ -	\$ 21,519,610	\$ 21,519,610	\$ 48,408,261	\$ 48,408,261			
17	Regular Tax Rate		21%		21%					
18	Regular Income Tax		-		4,519,118		10,165,735			
19	CAMT Amount	\$ 136,647,471	\$ 136,647,471	\$ 69,068,537	\$ 69,068,537	\$ 17,072,602	\$ 17,072,602			
20	Tax before CAMT Credit	\$ 136,647,471	\$ 136,647,471	\$ 69,068,537	\$ 69,068,537	\$ 17,072,602	\$ 17,072,602			
21	Less: CAMT Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
22	Net Tax Due	\$ 136,647,471	\$ 136,647,471	\$ 69,068,537	\$ 69,068,537	\$ 17,072,602	\$ 17,072,602			\$ 2,618,674

[1] CNP consolidated CAMT tax calculation compared to regular tax  
 [2] CERC's contribution to AFSI on stand-alone basis  
 [3] CERC Entex's stand-alone CAMT calculation compared to regular tax  
 [4] Texas portion of CERC Entex's stand-alone CAMT, based on PTBI  
 [5] AFSI deducts federal and state taxes; taxable income deducts current state tax  
 [6] AFSI columns include pension adjustment.  
 [7] Taxable income calculation excludes permanent differences

**CenterPoint Energy**  
**Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas**  
**2024 Full-Year Forecasted Tax Provision**  
**Estimated December 31, 2024**

Line No.	CNP 2024 Full-Year Tax Provision	CERC 2024 Full-Year Tax Provision	CERC Entex 2024 Full-Year Tax Provision
1	Total Pre-Tax Book Income:		
2			
3	1,279,814,695	556,904,533	243,122,322
4			
5	Deductible State Tax:		
6			
7			
8	(15,330,684)	(1,115,142)	(1,281,950)
9	Permanent Differences:		
10			
11	457,205	45,511	28,304
12	(5,297,387)	0	0
13	3,502,707	1,200,595	1,075,957
14	64,598,286	0	0
15	24,168	9,763	5,384
16	(26,185,074)	0	0
17	1,633,309	268,923	60,882
18	2,386,423	855,086	556,029
19	(16,439,472)	779,806	1,042,800
20	(5,469,170)	0	0
21	498,514	498,514	0
22	8,446,640	534,437	507,081
23	(11,432,893)	0	0
24	1,445,130	792,131	366,368
25	(66,600,000)	(15,300,000)	(5,100,000)
26	(26,878,968)	(2,157,930)	(1,344,932)
27	(75,310,582)	(12,473,164)	(2,802,127)
28			
29	Financial Taxable Income		
30	1,189,173,429	543,316,228	239,038,246
31			
32	Temporary Differences:		
33		0	
34	471,363	0	0
35	2,740,197	0	0
36	(424,438)	(16,769)	0
37	(20,117,036)	(14,073,720)	0
38	(121,843)	(121,843)	0
39	502,605	502,605	0
40	(5,635,096)	(2,842,222)	0
41	(34,387)	(34,387)	0
42	(240,926,703)	(71,602,515)	(37,891,704)
43	8,818,775	0	0
44	613,997	0	0
45	42,678	0	0
46	8,872,668	971,764	1,338,134
47	(13,981,090)	(779,403)	(163,818)
48	5,469,170	0	0
49	(24,713,326)	212,804	116,982
50	74,717,122	196,224,728	69,938,286
51	12,168,014	10,983,485	3,955,512
52	640,620	743,762	0
53	73,829,108	0	0
54	(24,037,468)	14,003,460	(3,210,237)
55	621,037	(713,009)	(1,763,982)
56	(15,164,227)	(15,164,227)	(15,164,227)



**CenterPoint Energy**  
**Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas**  
**2024 Full-Year Forecasted Tax Provision**  
**Estimated December 31, 2024**

Line No.		CNP 2024 Full-Year Tax Provision	CERC 2024 Full-Year Tax Provision	CERC Entex 2024 Full-Year Tax Provision
53	TC105: Regulatory Liabilities (Amortization)	(1,535)	(1,535)	0
54	TC106: Deferred Fuel Revenue	168,751	168,751	0
55	TC107: Winter Storm URI	177,127,872	177,836,873	148,258,553
56	TC108: OI D (ZENS)	(370,149,249)	0	0
57	TC109: AFUDC - Debt	5,266,659	463,024	(35,389)
58	TC110: AFUDC-Debt (CWIP)	(29,092,490)	(22,765,416)	0
59	TC112: Purchase Gas Costs	(37,513,579)	(31,238,336)	81,553,175
60	TC113: CIAC - Contribution in Aid of Construct	106,821,846	30,037,868	17,514,322
61	TC114: Reg Assets - Other Plant Securitization	5,087,688	0	0
62	TC115: Regulatory Liabilities (Sales)	(78,683,831)	0	0
63	TC116: Construction Deposits	(1,241,593)	143,691	0
64	TC20: Reserve-Property Loss and Damage	17,887,104	13,468,443	5,296,126
65	TC92: Reg Asset - Pension	16,761,603	736,763	478,763
66	TC94: Reg Asset - Emergency Generation	(6,669,616)	0	0
67	TC96: Regulatory Liabilities (Expense) Non-Cu	17,306,823	14,284,050	2,715,905
68	TC99: Reg Asset - Bad Debt	(2,995,987)	1,585,816	(1,466,567)
69	TD30: Reverse Accretion Expense	621,900	0	0
70	TF30: Accrued Fringe Benefits	(4,231,642)	0	0
71	TF40: Accrued Health and Welfare Benefits	2,778,924	193,402	162,523
72	TH30: Accrued Pension	23,314,247	319,598	0
73	TH50NC: Accrued Post Retirement Benefits - I	(549,600)	266,400	266,400
74	TK20: Accrued Taxes-Personal Property	(2,312,738)	(1,172,959)	0
75	TL80: Accrued Vacation	389,093	389,093	0
76	TQ60: Prepaid Franchise Taxes	2,092,603	2,092,603	882,602
77	TS40: Prepaid Repairs and Maintenance	(983,668,609)	(732,289,765)	(181,243,795)
78	TU80: Capitalized Interest	17,636,022	6,795,618	0
79	TV82: Capitalized transaction costs for tax	(3,464,353)	(4,470,190)	(5,047,433)
80	TW30: Debt Issuance Costs	865,791	54,956	0
81	TX30: Noninventory Uniform Capitalization (Se	(406,208,362)	(146,068,045)	(71,301,085)
82	TX80: Post Retirement Benefits	(21,524,455)	(18,621,722)	(12,185,986)
83	TZ50: Tax over Book Gain	(14,648,606)	0	0
84	Total Temporary Differences	(1,724,477,579)	(589,496,506)	3,003,060
85				
86	Federal Taxable Income (Pre-NOL)	(535,304,149)	(46,180,280)	242,041,306
87				
88	NOL Reclass:			
89	NOL_MANUAL: Federal NOL - Manual	535,304,149	67,699,890	(193,633,045)
90	Total NOL Reclass	535,304,149	67,699,890	(193,633,045)
91				
92	Federal Taxable Income (Post-NOL)	0	21,519,610	48,408,261
93				
94	<b>Unit Tax Rate</b>	21.00%	21.00%	21.00%
95				
96	Federal Tax - Current	1	4,519,118	10,165,735
97				
98	After Tax Temp Differences:			
99	Total After Tax Temp Differences	0	0	0
100				
101	Cash Tax Adjustments:			
102	TA180: R&D Credit	(4,825,982)	(70,245)	(27,090)
103	TA182: EV Credit	(386,370)	(215,715)	(61,965)
104	TA183: Hydrogen PTC Credit	(150,000)	(150,000)	0

**CenterPoint Energy**  
**Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas**  
**2024 Full-Year Forecasted Tax Provision**  
**Estimated December 31, 2024**

Line No.	CNP 2024 Full-Year Tax Provision	CERC 2024 Full-Year Tax Provision	CERC Entex 2024 Full-Year Tax Provision
105	Total Cash Tax Adjustments	(5,362,352)	(435,960)
106			(89,055)
107	Return Basis Provision	(5,362,351)	4,083,158
108			10,076,680
109	Non-Cash Tax Adjustments	0	0
110			0
111	Total Current Federal Provision	(5,362,351)	4,083,158
112			10,076,680
113	Deferred Tax Provision:		
114	BDTPBS: Begin Deferred Tax Per B/S	(3,832,399,759)	(1,113,395,355)
115	BSO: + Bal Sheet Only Adjustment	(39,631,214)	(17,901,433)
116	EDTPBS: - Ending Deferred Tax Per B/S	4,078,329,260	1,219,498,217
117	Total Deferred Tax Provision	206,298,287	88,201,429
118			38,096,108
119	Equity Adjustment:		
120	PC32: Stock comp windfall/shortfall	5,644,584	453,166
121	Total Equity Adjustment	5,644,584	453,166
122			282,436
123	Total Federal Tax Provision	206,580,519	92,737,752
124			48,455,223
125	Total State Tax Provision:		
126	SCTP: State Current Tax Provision	15,330,683	1,115,141
127	SDTP: State Deferred Tax Provision	22,736,993	31,824,134
128	Total State Tax Provision	38,067,676	32,939,275
129			1,234,151
130	<b>Total Tax Provision</b>	<b>244,648,197</b>	<b>125,677,027</b>
			<b>49,689,374</b>

**CenterPoint Energy**  
**Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas**  
**Capital Structure**

As Approved in Docket No. OS-23-000015513						
Line No.	(A) Class of Capital	(B) Percent	(C) Cost	(D) = (B) x (C) Weighted Cost of Capital	(E) Tax Gross Up Factor	(F) Pre-Tax-Return
1	Long-Term Debt	39.39%	4.7790%	1.8824%	0.7500%	1.8967%
2	Common Equity	<u>60.61%</u>	9.8000%	<u>5.9398%</u>	21.5925%	7.5755%
3	Total	<u>100.0000%</u>		<u>7.8222%</u>	<u>22.3425%</u>	<u>9.4722%</u>

**CenterPoint Energy**  
**Houston, Texas Coast, South Texas and Beaumont/East Texas Geographic Rate Areas**  
**Calculation of Over/(Under) due to Billing Determinants**

Line No.		2024	2025	2026	2027	2028
1	Revenue Requirement					
2	Residential	\$ -				
3	General Service - Small	-				
4	General Service - Large Volume	-				
5	Total Revenue Requirement	\$ -		\$ -	\$ -	\$ -
6	Revenue Per Books					
7	Residential	\$ -				
8	General Service - Small	-				
9	General Service - Large Volume	-				
10	Total Revenue Per Books	\$ -		\$ -	\$ -	\$ -
11	Over/(Under) due to Billing Determinants					
12	Residential	\$ -	\$ -	\$ -	\$ -	\$ -
13	General Service - Small	-	-	-	-	-
14	General Service - Large Volume	-	-	-	-	-
15	Total Over/(Under) due to Billing Determinants	\$ -	\$ -	\$ -	\$ -	\$ -

**Summary of 2023-2025 Estimated Book & Tax Depreciation for IRA**  
See tab Tax Depr Calc and Book Depr for support

		2023						
		Exclude:	Less:	Less:	167/168	Tax	Book to Tax	
		Book Depr	Bk Depr Related to Repairs	Bk Depr Related to MSC	Book Depr	Depr	Depr Diff	
<u>Total CNP</u>		1,299,787,482	(220,701,313)	(151,148,586)	(50,299,939)	877,637,644	1,231,715,768	(354,078,124)
<u>Total CERC</u>	CERC	493,980,769	(65,742,227)	(95,373,571)	(14,306,416)	318,558,555	352,259,045	(33,700,490)
<u>ENTEX</u>	0082	200,191,608	(38,038,744)	(37,683,973)	(5,722,791)	118,746,100	179,045,362	(60,299,262)







REGULATORY LIABILITIES (FORM 990) NON-CURRENT T.L.O.M.U.S	16,752,536	5,716,805	26,465,125	Direct	55,423	23,865,859	804,453	281,147	421,970	1,014,453	26,465,125
Subtotal Temporary	7,692,888	(1,279,045,706)	(208,162,165)	(281,788,757)	(208,162,165)	(1,279,045,706)	(208,162,165)	(281,788,757)	(208,162,165)	(1,279,045,706)	(1,279,045,706)
Deductible State and Local Income Taxes	23,377,184	544,230	(1,261,950)	(16,788,239)	(1,261,950)	(1,261,950)	(1,261,950)	(16,788,239)	(1,261,950)	(1,261,950)	(1,261,950)
Taxable Income before NOL & other ded	(1,125,508,385)	(117,812,027)	(242,041,305)	(202,458,272)	(117,812,027)	(242,041,305)	(202,458,272)	(202,458,272)	(117,812,027)	(242,041,305)	(1,205,516,890)
NOL (Residual)				202,458,272							
DTL (Residual)											
Taxable Income	(1,125,508,385)	(117,812,027)	(242,041,305)	(202,458,272)	(117,812,027)	(242,041,305)	(202,458,272)	(202,458,272)	(117,812,027)	(242,041,305)	(1,205,516,890)
Final NOL	256,356,842	24,838,526	42,511,625	(40,652,938)	262,094,053	16,574,227	304,004,009	135,222,091	5,882,673	1,021,677	262,094,053

REGULATORY LIABILITIES (FORM 990) NON-CURRENT T.L.O.M.U.S	16,752,536	5,716,805	26,465,125	Direct	55,423	23,865,859	804,453	281,147	421,970	1,014,453	26,465,125
Subtotal Temporary	7,692,888	(1,279,045,706)	(208,162,165)	(281,788,757)	(208,162,165)	(1,279,045,706)	(208,162,165)	(281,788,757)	(208,162,165)	(1,279,045,706)	(1,279,045,706)
Deductible State and Local Income Taxes	23,377,184	544,230	(1,261,950)	(16,788,239)	(1,261,950)	(1,261,950)	(1,261,950)	(16,788,239)	(1,261,950)	(1,261,950)	(1,261,950)
Taxable Income before NOL & other ded	(1,125,508,385)	(117,812,027)	(242,041,305)	(202,458,272)	(117,812,027)	(242,041,305)	(202,458,272)	(202,458,272)	(117,812,027)	(242,041,305)	(1,205,516,890)
NOL (Residual)				202,458,272							
DTL (Residual)											
Taxable Income	(1,125,508,385)	(117,812,027)	(242,041,305)	(202,458,272)	(117,812,027)	(242,041,305)	(202,458,272)	(202,458,272)	(117,812,027)	(242,041,305)	(1,205,516,890)
Final NOL	256,356,842	24,838,526	42,511,625	(40,652,938)	262,094,053	16,574,227	304,004,009	135,222,091	5,882,673	1,021,677	262,094,053

NOL Allocation %  
 Total Division % for NOL DTA  
 ENTX NOL DTA as of 12/31/2024  
 Division NOL DTA as of 12/31/2024

6.1%	34.9%	-51.4%	2.1%	0.4%	-4.5%	1.1%	-3.6%	100.0%
252,904,355	255,941,411.83							

	Net Book Income (Loss) Before Taxes						
	FY 2021	FY 2022	FY 2023	Total	2023 Alloc %	2024 Forecast PTBI	Cumulative
Mississippi	11,398,558	11,686,489	10,986,800	34,071,847	6.2%	14,985,352	49,057,199
Houston	(35,515,249)	(79,257,709)	(78,879,719)	(193,652,678)	-44.3%	(107,587,320)	(301,239,998)
Texas Coast	104,137,855	187,238,535	186,345,572	477,721,963	104.5%	254,164,453	731,886,416
Beaumont	(27,608,910)	3,359,026	21,472,318	(2,777,566)	12.0%	29,286,985	26,509,419
East Texas	45,634,971	22,657,755	(2,085,892)	66,206,833	-1.2%	(2,845,035)	63,361,798
North Louisiana	11,501,129	14,085,478	10,747,307	36,333,914	6.0%	14,658,698	50,992,612
South Louisiana	2,232,722	6,165,675	5,606,668	14,005,065	3.1%	7,647,167	21,652,232
South Texas	17,436,452	25,011,447	24,056,767	66,504,666	13.5%	32,812,022	99,316,688
<b>Total</b>	<b>129,217,528</b>	<b>190,946,695</b>	<b>178,249,821</b>	<b>498,414,045</b>		<b>243,122,322</b>	<b>741,536,367</b>

Division % 84.7%

**CenterPoint Energy Entex**  
**Direct Net Plant Allocations**  
For the Test Year Ended December 31, 2022

DIVISIONS	(a) Net PLANT *	(b) RWIP**	(a)+(b) Direct Total Net Plant	DIRECT Net PLANT ALLOCATION FACTOR
Beaumont	122,264,918.14	731,491.33	122,996,409.47	3.77%
East Texas	287,538,946.73	1,869,132.72	289,408,079.45	8.88%
South Texas	350,418,354.38	1,417,704.00	351,836,058.38	10.79%
Houston	1,357,619,139.10	11,293,513.11	1,368,912,652.21	41.98%
Texas Coast	414,309,301.89	2,718,538.90	417,027,840.79	12.79%
South Louisiana	191,728,326.87	4,165,709.92	195,894,036.79	6.01%
North Louisiana	210,587,113.19	5,957,304.65	216,544,417.84	6.64%
Mississippi	295,298,709.52	2,711,121.51	298,009,831.03	9.14%
	<u>3,229,764,809.82</u>	<u>30,864,516.14</u>	<u>3,260,629,325.96</u>	<u>100.00%</u>
Corporate (EGEN)	1,465,233.85			
TX Gas Support (ETGS)	683,927.58			
TX Gulf (TXG)	493,321.01			
	<u>3,232,407,292.26</u>	<u>30,864,516.14</u>	<u>3,260,629,325.96</u>	

78.21% Division Plant Alloc %

\*Net plant exclude ARO and acquisitions plant

\*\* Agrees to the GL

① From schedule 'Co.82 Q4 2022 RWIP 12 31 22'

② From schedule 'Co.82 ALA Dec YTD RF'

EV Credits from Provision  
TA182: EV Credit  
Texas Division Allocation

(61,965)  
(48,463)



**H&R Tents and Events**  
 5475 W Sam Houston Pkwy N Suite C  
 Houston, TX 77041  
 P: (832) 297-5316  
 carlos@hrtents.com  
 Hrtents.com

# INVOICE

Invoice #229938357  
 Invoice Date Sep 24, 2024  
 Due Balance **\$2,950.00**

### Contact



City of Simonton  
 (281) 814-5040  
 keepsimontonbeautiful@gmail.com  
 9114 Farm to Market 1489, Simonton, TX 77476


### Event Information

City - Simonton (copy) (copy) (copy)

### Location / Venue

9114 Farm to Market 1489, Simonton, TX 77476

Rental Items		12/6/2024 - 12/7/2024		
Description	Qty	Unit	Tax	Total
 <p><b>40 x 100</b>            Length: 100 ft. · Type: Frame · Width: 40 ft.            40 x 100 frame tent</p>	1	\$2,800.00		\$2,800.00
 <p><b>Lights</b>            Lights for tent</p>	1	\$0.00		\$0.00

Logistics		Qty	Unit	Tax	Total
 <p><b>Standard delivery (Drop-Off)</b>            Friday, 12/6 [TBD]            9114 Farm to Market 1489, Simonton, TX 77476</p>	1	\$150.00		\$150.00	
<p><b>Standard pickup (Pickup)</b>            Saturday, 12/7 [4:00 PM CST]            9114 Farm to Market 1489, Simonton, TX 77476</p>	1	\$0.00		\$0.00	

**Make checks payable to:**  
 H&R Tents and Events  
 5475 W Sam Houston Pkwy N Suite C, Houston, TX 77041  
 Memo: Invoice #229938357

Totals	
Subtotal	\$2,950.00
Tax	\$0.00
<b>Total*</b>	<b>\$2,950.00</b>
Due Now	\$1,475.00
Due by Dec 5, 2024	\$1,475.00
<b>Remaining Balance*</b>	<b>\$2,950.00</b>

Additional payment processing fees may apply

## Terms & Conditions

This policy is to ensure that you, the renter, and H&R Tents and Events avoid any misunderstanding or discrepancies with the equipment and services rendered for the rental contract.

- 1) All rental orders require pre-payment one full week prior to delivery unless other arrangements have been made and approved by the H&R Tents and Events customer services representative.
- 2) An authorized credit card, check, or cash deposit on all rental contracts is required. The credit card holder must be the person to sign this Rental Policy and Agreement Contract, and be listed as a contact on the Renter's invoice.
- 3) Any outstanding balances are due at the time of delivery unless other arrangements have been made and approved by a H&R Tents and Events representative.
- 4) Tax will be collected according to the Texas state sales tax laws. You will be charged sales tax unless the proper sales tax exemption forms are given to H&R Tents and Events prior to the event date.
- 5) Safety is extremely important during set-up and takedown to both the Renter and H&R Tents and Events. Therefore, it is the Renter's responsibility to make sure the area where the equipment will reside is completely free of obstructions. We will not be held liable for damages to, or be responsible for moving, and other equipment, booths, supplies, landscaping, etc. or any other property owned or not owned by the Renter at the rental location. This includes damages to any vehicle owned by the Renter or any other person at the rental location who parks too close to the rented equipment.
- 6) In the event of inclement weather which could cause damage to our equipment, H&R Tents and Events reserves the right to remove any or all equipment until such time that the weather clears, or the event is cancelled.
- 7) H&R Tents and Events will not be held liable for any damages to property and or person(s) due to the altering or removal of equipment from our original set-up by non H&R Tents and Events personnel, regardless of inclement weather and neglect or carelessness by the Renter individual(s) attending the event.
- 8) The Renter will be held fully responsible for the replacement or reimbursement costs of any lost or damaged equipment during the rental contract time, regardless of any deposit arrangements that were made. This includes any invoiced or non-invoiced items that the Renter has ordered.
- 9) Any equipment not returned or accounted for at the time of pick up or customer return will be considered lost or damaged and will be subject to a replacement charge.
- 10) H&R Tents and Events is not liable for any damage to pipe, electrical, or sprinkler lines. If stakes are requested, customer is liable for any damage.
- 11) H&R Tents and Events, its employees and agents are not responsible for any injury or damage as a result of the misuse, neglect and/or abuse of the rental Equipment and H&R Tents and Events, its employees and agents are not held harmless from any and all liability as a result of any injury or damage, of whatever nature, suffered as a result of the misuse, neglect and/or of rental equipment.

### Payment Policy

A **50.00% deposit** is required to confirm your contract and full payment will be due **1 days** prior to the earliest of the receipt of goods or performance of services.

Additional payment processing fees may apply.

### General Cancellation Policy

You may remove one or more item(s) from your order, or cancel your entire order, according to the following schedule, but the following cancellation fees will apply, subject to any category-specific cancellation policies:

- 6 days prior: no cancellation fee
- 5 days prior: 0% of contract total, less deposit (if refundable)

Days prior refers to the number of days before the earliest of the receipt of goods or performance of services.

Signature

Printed Name

Date